



TECHNICAL REPORT



**High-voltage direct current (HVDC) systems – Guidance to the specification and design evaluation of AC filters –
Part 4: Equipment**

INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

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CONTENTS

FOREWORD.....	6
INTRODUCTION.....	8
1 Scope.....	9
2 Normative references.....	9
3 Terms and definitions	9
4 Steady state rating	9
4.1 General.....	9
4.2 Calculation method	10
4.2.1 General	10
4.2.2 AC system pre-existing harmonics.....	11
4.2.3 Combination of converter and pre-existing harmonics	12
4.2.4 Equipment rating calculations.....	12
4.2.5 Application of voltage ratings.....	16
4.3 AC network conditions.....	17
4.4 De-tuning effects.....	17
4.5 Network impedance for rating calculations	17
4.6 Outages.....	18
5 Transient stresses and rating.....	18
5.1 General.....	18
5.2 Switching impulse studies	19
5.2.1 Energization and switching.....	19
5.2.2 Faults external to the filter.....	21
5.2.3 Faults internal to the filter.....	22
5.2.4 Transformer inrush currents	23
5.3 Fast fronted waveform studies	23
5.3.1 General	23
5.3.2 Lightning strikes.....	23
5.3.3 Busbar flashover studies	23
5.4 Insulation co-ordination	23
6 Losses	25
6.1 Background.....	25
6.2 AC filter component losses	25
6.2.1 General	25
6.2.2 Filter/shunt capacitor losses.....	26
6.3 Reactor and resistor losses	27
6.3.1 General	27
6.3.2 Filter resistor losses.....	28
6.3.3 Shunt reactor losses	28
6.4 Criteria for loss evaluation.....	28
6.4.1 General	28
6.4.2 Fundamental frequency AC filter busbar voltage	29
6.4.3 Fundamental frequency and ambient temperature.....	29
6.4.4 AC system harmonic impedance.....	29
6.4.5 Harmonic currents generated by the converter.....	30
6.4.6 Pre-existing harmonic distortion	30
6.4.7 Anticipated load profile of the converter station.....	31

7	Design issues and special applications	31
7.1	General.....	31
7.2	Performance aspects.....	31
7.2.1	Low order harmonic filtering and resonance conditions with AC system	31
7.2.2	Definition of interference factors to include harmonics up to 5 kHz	32
7.2.3	Triple-tuned filter circuits.....	33
7.2.4	Harmonic AC filters on tertiary winding of converter transformers	34
7.3	Rating aspects	35
7.3.1	Limiting high harmonic currents in parallel-resonant filter circuits	35
7.3.2	Transient ratings of parallel circuits in multiple tuned filters.....	35
7.3.3	Overload protection of high-pass harmonic filter resistors	36
7.3.4	Back-to-back switching of filters or shunt capacitors	36
7.3.5	Short time overload – reasonable specification of requirements	36
7.3.6	Low voltage filter capacitors without fuses	37
7.4	Filters for special purposes.....	38
7.4.1	Harmonic filters for damping transient overvoltages	38
7.4.2	Non-linear filters for low order harmonics/transient overvoltages	38
7.4.3	Series filters for HVDC converter stations	39
7.4.4	Re-tunable AC filters.....	42
7.5	Impact of new HVDC station in vicinity of an existing station	43
7.6	Redundancy issues and spares	44
7.6.1	Redundancy of filters – Savings in ratings and losses	44
7.6.2	Internal filter redundancy.....	45
7.6.3	Spare parts.....	45
8	Protection.....	46
8.1	Overview.....	46
8.2	General.....	46
8.3	Bank and sub-bank overall protection	48
8.3.1	General	48
8.3.2	Short-circuit protection	48
8.3.3	Overcurrent protection	48
8.3.4	Thermal overload protection	48
8.3.5	Differential protection.....	49
8.3.6	Earth fault protection.....	49
8.3.7	Overvoltage and undervoltage protection.....	49
8.3.8	Special protection functions and harmonic measurements.....	50
8.3.9	Busbar and breaker failure protection	50
8.4	Protection of individual filter components	50
8.4.1	Unbalance protection for filter and shunt capacitors	50
8.4.2	Protection of low voltage tuning capacitors	52
8.4.3	Overload protection and detection of filter detuning	52
8.4.4	Temperature measurement for protection	52
8.4.5	Measurement of fundamental frequency components	52
8.4.6	Capacitor fuses.....	53
8.4.7	Protection and rating of instrument transformers.....	53
8.4.8	Examples of protection arrangements.....	54
8.5	Personnel protection	54
9	Audible noise.....	57
9.1	General.....	57

9.2	Sound active components of AC filters.....	57
9.3	Sound requirements	59
9.4	Noise reduction	59
10	Seismic requirements	60
10.1	General.....	60
10.2	Load specification	61
10.2.1	Seismic loads	61
10.2.2	Additional loads	62
10.2.3	Soil quality.....	62
10.3	Method of qualification	62
10.3.1	General	62
10.3.2	Qualification by analytical methods.....	62
10.3.3	Design criteria.....	63
10.3.4	Documentation for qualification by analytical methods.....	64
10.4	Examples of improvements in the mechanical design	64
11	Equipment design and test parameters.....	64
11.1	General.....	64
11.1.1	Technical information and requirements	64
11.1.2	Technical information to be provided by the customer	65
11.1.3	Customer requirements	65
11.1.4	Technical information to be presented by the bidders.....	67
11.1.5	Ratings	67
11.2	Capacitors	68
11.2.1	General	68
11.2.2	Design aspects	68
11.2.3	Electrical data.....	71
11.2.4	Tests	72
11.3	Reactors	72
11.3.1	General	72
11.3.2	Design aspects	73
11.3.3	Electrical data.....	73
11.3.4	Tests	74
11.4	Resistors	75
11.4.1	General	75
11.4.2	Design aspects	75
11.4.3	Electrical data.....	76
11.4.4	Tests	77
11.5	Arresters.....	78
11.5.1	General	78
11.5.2	Design aspects	79
11.5.3	Electrical data.....	79
11.5.4	Arresters: tests	80
11.6	Instrument transformers	80
11.6.1	Voltage transformers.....	80
11.6.2	Current transformers.....	81
11.7	Filter switching equipment.....	83
11.7.1	Filter switching equipment: Introduction General.....	83
11.7.2	Design aspects	83
11.7.3	Electrical data.....	86

11.7.4 Test requirements	87
Annex A (informative) Background to loss evaluation	91
Annex A (informative) Example of seismic response spectra (from IEEE Std 693-2005).....	91
Bibliography	92
Figure 1 – Circuit for rating evaluation.....	10
Figure 2 – Inrush current into a 12/24 th double-tuned filter	20
Figure 3 – Voltage across the low voltage capacitor of a 12/24 th double-tuned filter at switch-on.....	21
Figure 4 – Voltage across the HV capacitor bank of a 12/24 th double-tuned filter under fault conditions	22
Figure 5 – Typical arrangements of surge arresters	24
Figure 6 – Non-linear low order filter for Vienna Southeast HVDC station.....	39
Figure 7 – Single-tuned series filter and impedance plot.....	40
Figure 8 – Triple-tuned series filter and impedance plot.....	40
Figure 9 – Mixed series and shunt AC filters at Uruguiana HVDC station.....	41
Figure 10 – Re-tunable AC filter branch.....	43
Figure 11 – Example of a protection scheme for an unearthed shunt capacitor.....	55
Figure 12 – Example of a protection scheme for a C-type filter.....	56
Figure 13 – Electrical spectrum	58
Figure 14 – Force spectrum	58
Figure 15 – Comparison of internal, fuseless and external fused capacitor unit designs.....	70
Figure A.1 – Seismic response spectra.....	91
Table 1 – Typical losses in an all-film capacitor unit	26
Table 2 – Electrical data for capacitors.....	71
Table 3 – Electrical data for reactors	74
Table 4 – Electrical data for resistors	76
Table 5 – Electrical data for arresters.....	80
Table 6 – Electrical data for current transformers	82
Table 7 – Electrical data for filter switching equipment.....	87
Table A.1 – Capitalized costs of the future losses	91

INTERNATIONAL ELECTROTECHNICAL COMMISSION

HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS – GUIDANCE TO THE SPECIFICATION AND DESIGN EVALUATION OF AC FILTERS –

Part 4: Equipment

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IEC TR 62001-4 has been prepared by subcommittee 22F: Power electronics for electrical transmission and distribution systems, of IEC technical committee 22: Power electronic systems and equipment. It is a Technical Report.

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Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Report is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/standardsdev/publications.

A list of all parts in the IEC TR 62001 series, published under the general title *High-voltage direct current (HVDC) systems – Guidance to the specification and design evaluation of AC filters*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

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INTRODUCTION

The IEC TR 62001 series is structured in ~~four~~ five parts:

IEC TR 62001-1 – Overview

This part concerns specifications of AC filters for high-voltage direct current (HVDC) systems with line-commutated converters, permissible distortion limits, harmonic generation, filter arrangements, filter performance calculation, filter switching and reactive power management and customer specified parameters and requirements.

IEC TR 62001-2 – Performance

This part deals with current-based interference criteria, ~~design issues and special applications~~, field measurements and verification.

IEC TR 62001-3 – Modelling

This part addresses the harmonic interaction across converters, pre-existing harmonics, AC network impedance modelling, simulation of AC filter performance.

IEC TR 62001-4 – Equipment

This part concerns steady-state and transient ratings of AC filters and their components, power losses, audible noise, design issues and special applications, filter protection, seismic requirements, equipment design and test parameters.

IEC TR 62001-5 – AC side harmonics and appropriate harmonic limits for HVDC systems with voltage sourced converters (VSC)

This part concerns specific issues of AC filter design related to high-voltage direct current (VSC) systems with voltage sourced converters (HVDC).

HIGH-VOLTAGE DIRECT CURRENT (HVDC) SYSTEMS – GUIDANCE TO THE SPECIFICATION AND DESIGN EVALUATION OF AC FILTERS –

Part 4: Equipment

1 Scope

This part of IEC TR 62001, which is a Technical Report, provides guidance on the basic data of AC side filters for high-voltage direct current (HVDC) systems and their components such as ratings, power losses, design issues and special applications, protection, seismic requirements, equipment design and test parameters.

This document covers AC side filtering for the frequency range of interest in terms of harmonic distortion and audible frequency disturbances. It excludes filters designed to be effective in the power line carrier (PLC) and radio interference spectra.

It concerns the conventional AC filter technology and LCC (line-commutated converter) HVDC ~~converters~~ but much of this applies to any filter equipment for VSC (voltage sourced converter) HVDC.

2 Normative references

There are no normative references in this document.

TECHNICAL REPORT

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CONTENTS

FOREWORD.....	6
INTRODUCTION.....	8
1 Scope.....	9
2 Normative references.....	9
3 Terms and definitions	9
4 Steady state rating	9
4.1 General.....	9
4.2 Calculation method	9
4.2.1 General	9
4.2.2 AC system pre-existing harmonics.....	11
4.2.3 Combination of converter and pre-existing harmonics	12
4.2.4 Equipment rating calculations.....	12
4.2.5 Application of voltage ratings.....	16
4.3 AC network conditions.....	16
4.4 De-tuning effects.....	16
4.5 Network impedance for rating calculations	16
4.6 Outages.....	17
5 Transient stresses and rating.....	17
5.1 General.....	17
5.2 Switching impulse studies	18
5.2.1 Energization and switching.....	18
5.2.2 Faults external to the filter.....	20
5.2.3 Faults internal to the filter.....	21
5.2.4 Transformer inrush currents	22
5.3 Fast fronted waveform studies	22
5.3.1 General	22
5.3.2 Lightning strikes.....	22
5.3.3 Busbar flashover studies	22
5.4 Insulation co-ordination	22
6 Losses	24
6.1 Background.....	24
6.2 AC filter component losses	24
6.2.1 General	24
6.2.2 Filter/shunt capacitor losses.....	24
6.3 Reactor and resistor losses	26
6.3.1 General	26
6.3.2 Filter resistor losses.....	27
6.3.3 Shunt reactor losses	27
6.4 Criteria for loss evaluation.....	27
6.4.1 General	27
6.4.2 Fundamental frequency AC filter busbar voltage	28
6.4.3 Fundamental frequency and ambient temperature.....	28
6.4.4 AC system harmonic impedance.....	28
6.4.5 Harmonic currents generated by the converter.....	29
6.4.6 Pre-existing harmonic distortion	29
6.4.7 Anticipated load profile of the converter station.....	29

7	Design issues and special applications	30
7.1	General.....	30
7.2	Performance aspects.....	30
7.2.1	Low order harmonic filtering and resonance conditions with AC system	30
7.2.2	Definition of interference factors to include harmonics up to 5 kHz	31
7.2.3	Triple-tuned filter circuits.....	32
7.2.4	Harmonic AC filters on tertiary winding of converter transformers	33
7.3	Rating aspects	34
7.3.1	Limiting high harmonic currents in parallel-resonant filter circuits	34
7.3.2	Transient ratings of parallel circuits in multiple tuned filters.....	34
7.3.3	Overload protection of high-pass harmonic filter resistors	34
7.3.4	Back-to-back switching of filters or shunt capacitors	35
7.3.5	Short time overload – reasonable specification of requirements	35
7.3.6	Low voltage filter capacitors without fuses	36
7.4	Filters for special purposes.....	36
7.4.1	Harmonic filters for damping transient overvoltages	36
7.4.2	Non-linear filters for low order harmonics/transient overvoltages	37
7.4.3	Series filters for HVDC converter stations	38
7.4.4	Re-tunable AC filters.....	41
7.5	Impact of new HVDC station in vicinity of an existing station	42
7.6	Redundancy issues and spares	43
7.6.1	Redundancy of filters – Savings in ratings and losses	43
7.6.2	Internal filter redundancy.....	44
7.6.3	Spare parts.....	44
8	Protection.....	45
8.1	Overview.....	45
8.2	General.....	45
8.3	Bank and sub-bank overall protection	47
8.3.1	General	47
8.3.2	Short-circuit protection	47
8.3.3	Overcurrent protection	47
8.3.4	Thermal overload protection	47
8.3.5	Differential protection.....	48
8.3.6	Earth fault protection.....	48
8.3.7	Overvoltage and undervoltage protection.....	48
8.3.8	Special protection functions and harmonic measurements.....	49
8.3.9	Busbar and breaker failure protection	49
8.4	Protection of individual filter components	49
8.4.1	Unbalance protection for filter and shunt capacitors	49
8.4.2	Protection of low voltage tuning capacitors	51
8.4.3	Overload protection and detection of filter detuning	51
8.4.4	Temperature measurement for protection	51
8.4.5	Measurement of fundamental frequency components	51
8.4.6	Capacitor fuses.....	51
8.4.7	Protection and rating of instrument transformers.....	52
8.4.8	Examples of protection arrangements.....	53
8.5	Personnel protection	53
9	Audible noise.....	56
9.1	General.....	56

9.2	Sound active components of AC filters.....	56
9.3	Sound requirements	58
9.4	Noise reduction	58
10	Seismic requirements	59
10.1	General.....	59
10.2	Load specification	60
10.2.1	Seismic loads	60
10.2.2	Additional loads	61
10.2.3	Soil quality.....	61
10.3	Method of qualification	61
10.3.1	General	61
10.3.2	Qualification by analytical methods.....	61
10.3.3	Design criteria.....	62
10.3.4	Documentation for qualification by analytical methods.....	63
10.4	Examples of improvements in the mechanical design	63
11	Equipment design and test parameters.....	63
11.1	General.....	63
11.1.1	Technical information and requirements	63
11.1.2	Technical information to be provided by the customer	64
11.1.3	Customer requirements	64
11.1.4	Technical information to be presented by the bidders.....	66
11.1.5	Ratings	66
11.2	Capacitors	67
11.2.1	General	67
11.2.2	Design aspects	67
11.2.3	Electrical data.....	70
11.2.4	Tests	71
11.3	Reactors	71
11.3.1	General	71
11.3.2	Design aspects	71
11.3.3	Electrical data.....	72
11.3.4	Tests	73
11.4	Resistors	74
11.4.1	General	74
11.4.2	Design aspects	74
11.4.3	Electrical data.....	75
11.4.4	Tests	76
11.5	Arresters.....	77
11.5.1	General	77
11.5.2	Design aspects	78
11.5.3	Electrical data.....	78
11.5.4	Arresters: tests	79
11.6	Instrument transformers	79
11.6.1	Voltage transformers.....	79
11.6.2	Current transformers.....	80
11.7	Filter switching equipment.....	82
11.7.1	General	82
11.7.2	Design aspects	82
11.7.3	Electrical data.....	85

11.7.4 Test requirements	86
Annex A (informative) Example of seismic response spectra (from IEEE Std 693-2005).....	88
Bibliography	89
Figure 1 – Circuit for rating evaluation	10
Figure 2 – Inrush current into a 12/24 th double-tuned filter	19
Figure 3 – Voltage across the low voltage capacitor of a 12/24 th double-tuned filter at switch-on	20
Figure 4 – Voltage across the HV capacitor bank of a 12/24 th double-tuned filter under fault conditions	21
Figure 5 – Typical arrangements of surge arresters	23
Figure 6 – Non-linear low order filter for Vienna Southeast HVDC station	37
Figure 7 – Single-tuned series filter and impedance plot	38
Figure 8 – Triple-tuned series filter and impedance plot	39
Figure 9 – Mixed series and shunt AC filters at Uruguiana HVDC station	40
Figure 10 – Re-tunable AC filter branch	42
Figure 11 – Example of a protection scheme for an unearthed shunt capacitor	54
Figure 12 – Example of a protection scheme for a C-type filter	55
Figure 13 – Electrical spectrum	57
Figure 14 – Force spectrum	57
Figure 15 – Comparison of internal, fuseless and external fused capacitor unit designs	69
Figure A.1 – Seismic response spectra	88
Table 1 – Typical losses in an all-film capacitor unit	25
Table 2 – Electrical data for capacitors	70
Table 3 – Electrical data for reactors	73
Table 4 – Electrical data for resistors	75
Table 5 – Electrical data for arresters	79
Table 6 – Electrical data for current transformers	81
Table 7 – Electrical data for filter switching equipment	86

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1 Scope

This part of IEC TR 62001, which is a Technical Report, provides guidance on the basic data of AC side filters for high-voltage direct current (HVDC) systems and their components such as ratings, power losses, design issues and special applications, protection, seismic requirements, equipment design and test parameters.

This document covers AC side filtering for the frequency range of interest in terms of harmonic distortion and audible frequency disturbances. It excludes filters designed to be effective in the power line carrier (PLC) and radio interference spectra.

It concerns the conventional AC filter technology and LCC (line-commutated converter) HVDC but much of this applies to any filter equipment for VSC (voltage sourced converter) HVDC.

2 Normative references

There are no normative references in this document.